GLOBAL PETROLEUM MARKETING INC.

WEEKLY MARKET UPDATE

Global-Petroleum.com

November 11, 2026

NEWS & REGULATORY UPDATES

- The October monthly tally of laden LNG tankers exiting the Strait of Hormuz reached its highest since the US-Iran conflict disrupted shipping this year. In October 31 tankers went through the key waterway according to S&P Global Energy
- Renewed Ukrainian drone attacks on Russian oil refineries since late October have reduced Russia's oil refining capacity by about 30% adding to their difficulties in addressing domestic fuel shortages
- The Saskatchewan government has ordered Calgary-based oil and gas producer Prospera Energy to shut down all its licensed operations in the province by Jan 2027 due to unresolved environmental and regulatory non-compliance issued on Oct 30, 2026
- The Trump administration closed a $480 million loan to Texas-based Arena Energy to modernize 22 offshore platforms off the Louisiana coast, peak output could add up to 38,600 barrels of oil daily
- Prime Minister Carney says that his government has not made a decision about lifting its decade-long moratorium on offshore oil and gas exploration in the Arctic, a move some Northern leaders have advocated for as a way to increase economic self-sufficiency
- NGTL is reporting that FT is 100% and IT is 0% USJR

MARKET COMMENTARY

Oil - WTI settled yesterday at $86.04 US/Bbl, down 2.08 from last Wednesday's $88.12 US/Bbl, and is trading at $87.22 US/Bbl this morning. In the Middle East, a Qatari-Pakistani proposal has revived US-Iran talks and Trump has said further strikes are highly unlikely if a strong agreement is reached, though Tehran denies ongoing negotiations. The US struck an Iranian air defense system last Friday and two tankers hit mines near Hormuz. OPEC output rose another ~0.9 MMb/d in October, led by Saudi Arabia. with 3.2 MMb/d still offline. Saudi Aramco cut its December pricing to Asia to a six-year low. In Russia, US-mediated talks with Ukraine restarted in Abu Dhabi and Ukraine called them constructive, while Ukraine continues to strike Russian refineries. Russian output remains about 1 MMb/d below prewar levels. In the US, API reported a 9.0 MMb commercial crude build for the week alongside a 4.0 MMb mogas build and a 1.5 MMb distillate build, SPR draws have resumed at 2.7 MMb under the final 40 MMb tranche, and crude production topped 14 MMb/d for the first time in October. Baker Hughes shows[a gain of 1 rig in the US and no change in Canada this past week. In Asia, China's October crude imports rose 0.8 MMb/d to 9.9 MMb/d, the highest since the conflict began, while China and India are exporting diesel and mogas well above pre-conflict levels. Globally, the EIA's November STEO shows October balances shifting to an estimated ~1.7 MMb/d surplus, with a ~4.0 MMb/d surplus projected for 2027. ARA crude stocks rose about 0.5 MMb to 51.0 MMb while ARA product stocks fell about 1.7 MMb to 29.3 MMb, the lowest since 2013, and oil-in-transit fell about 17.5 MMb to 1.286 billion barrels. Tanker freight rates continue to ease from record highs but remain elevated. CalRock's latest Index Report shows WCS at -$28.49 US/Bbl ($2.76 narrower week-over-week), SW at +$0.58 US/Bbl (+$1.00) and condensate (ENB) at +$7.81 US/Bbl (up $0.82). TSX closed yesterday at [X], [up/down N points (P%)] from last Wednesday's [Y].

Gas — The December prompt month settled last Wednesday at $2.959 US/MMbtu and settled yesterday at $3.296 US/MMbtu, up $0.337 on the week, with futures trading around $3.28 US/MMbtu this morning. Monday's $0.220 jump to $3.218 was the largest one-day move since September. Cooler Atlantic seaboard forecasts triggered short covering after short-only positioning hit a record last week. Prices gained another $0.078 yesterday. The EIA reported a 77 Bcf build for the week ending October 30, leaving end-of-summer storage at 3.8 Tcf, the lowest in three years and ~70 Bcf above the five-year average. November builds are projected to lift storage to ~3.94 Tcf by the November 27 gas week, which would be a five-year record. US production is running ~110 Bcf/d, with ~3 Bcf/d yet to return and some producers curtailing, while LNG exports are back above 21 Bcf/d. The EIA's November STEO cut its Winter-26/27 Henry Hub price forecast by $0.56 to $2.87 US/MMbtu and its Summer-27 forecast by $0.21 to $2.67 US/MMbtu. Globally, European prompt prices fell more than 17% last week, the sharpest weekly decline in over a year, on optimism around a US-Iran deal and strong LNG flows into northwest Europe. Europe nonetheless recorded record seasonal storage draws in the first week of winter, and Qatar LNG volumes have recovered to only ~40-50% of pre-war levels. Dawn remains near capacity, limiting NGTL exports, though Dawn cash recovered to $2.40 US/MMbtu this morning from $1.69 a week ago – along side the Henry Hub rally. On NGTL, storage built to ~88% full (~408 Bcf, ~27 Bcf below last year). Demand is running 6.2-6.5 Bcf/d on mild weather, exports are 8.2-8.5 Bcf/d, and receipts are ~14.2-14.3 Bcf/d against record seasonal WCSB production of ~20.5 Bcf/d. GTN maintenance caps Kingsgate flows at 2.74 Bcf/d through November 13, and the early 2027 NGTL maintenance schedule leans toward export and demand constraints , a headwind for Summer-27. LNG Canada feedgas recovered to near its ~2 Bcf/d capacity over the weekend from a low near 0.75 Bcf/d on November 2. Three upcoming maintenance windows from November 11 to December 1 could cut feedgas by 0.5-1.0 Bcf/d. Baker Hughes shows +1 gas rig in the US and -2 gas rigs in Canada this past week. NYMEX futures sit at $3.28 US/MMbtu (+$0.321) for the prompt (Dec26) and $3.015 US/MMbtu (+$0.071) for Cal27, while prompt-month global prices (Dec) stand at Dutch TTF $27.77 US/MMbtu (-$2.35), British NBP $28.18 US/MMbtu (-$2.16), and Asian JKM $31.34 US/MMbtu (-$0.42). AECO next-day cash is at $1.90 CAD/GJ, up $0.40 from last week. AECO basis widened as NYMEX outpaced AECO, to -$1.898 US/MMbtu (-$0.288) for the prompt (Dec26), -$1.717 US/MMbtu (-$0.172) for Dec26-Mar27, -$1.657 US/MMbtu (-$0.134) for Q1-27, -$1.581 US/MMbtu (-$0.049) for Cal-27, -$1.460 US/MMbtu (-$0.021) for Summer-27, and -$1.800 US/MMbtu (-$0.031) for Summer-28.

Electricity - Alberta pool prices fell sharply last week as strong wind returned. The pool price averaged $16.45/MWh, down 81% from $85.88/MWh the week before, the lowest weekly average since August. Average load eased to 10,803 MW and peaked at 11,492 MW, ending a five-week run of rising demand. October as a whole was much stronger. The pool price averaged $51.33/MWh for the month, up 74.6% from $29.40/MWh in September, with on-peak prices averaging $63.20/MWh and off-peak prices $27.59/MWh. October's total energy was 7,790 GWh, up 9.7% from September, and monthly peak demand reached 11,627 MW, 360 MW above September's peak. On the supply side, TransAlta told the AESO it will mothball Battle River Units 4 and 5 (550 MW in total) from March 1, 2027, until as late as January 1, 2029, although both units stay available this winter. TransAlta also extended the mothballing of Sundance 6 to as late as April 1, 2029. The AESO released its second round of Restructured Energy Market rule revisions on November 6, with a stakeholder session on November 17, written feedback due December 4, and ministerial approval targeted for Q2 2027. Retailers must file Rate of Last Resort rates for 2027–28 with the AUC by early December, and those rates can move by no more than 10%.

Emissions - The federal budget, tabled November 5, brought no new carbon pricing measures but did signal several changes that matter for carbon markets. Ottawa reaffirmed that an updated federal industrial carbon pricing benchmark will be released before year end. It also proposed retroactively removing the four-times penalty rate for late compliance under the federal output-based pricing system (OBPS), which equals $380 a tonne at the $95 headline price. The budget also proposed easing the Clean Electricity Regulations to let existing generators run longer and offset more of their emissions with verified reductions elsewhere in the economy, a possible new source of demand for offset credits. A federal-provincial working group on linking Canada's industrial carbon markets held its first meeting in late October and is due to report by July 2027. The budget reiterated support for the Pathways carbon capture project alongside the Pacific Link pipeline. Binding Pathways agreements are due November 15, and Alberta's TIER price-floor regulation is expected by year end. Per Carbon Assessors, credits were last assessed at $28.35 a tonne in late October.

SETTLEMENT PRICES

CRUDE OIL US/BBL -OCTOBER

FX	1.41363
WTI	$96.94
WCS	$80.42
SW	$99.66
Spot FX (CAD/USD)	1.4247

ALBERTA NATURAL GAS CAD/GJ

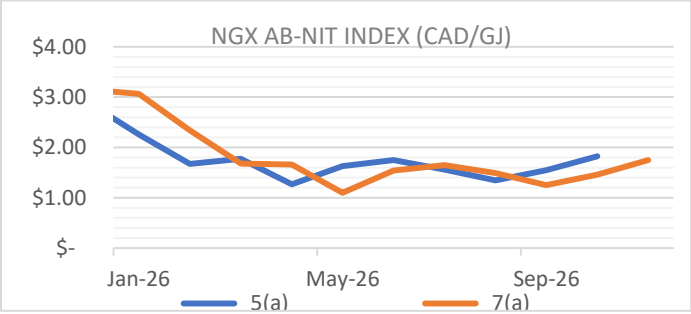
Oct 2026 5A Index	$1.8251
Oct 2026 7A Index	$1.4621
Nov 2026 7A Index	$1.7517

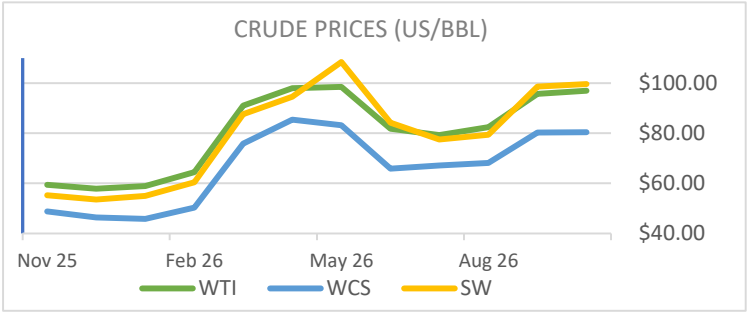
CRUDE OIL PRICING - US/BBL

Period	WTI	WCS Basis	SW Basis	WoW WTI	WoW WCS	WoW SW
Nov 26 WTI CMA	$90.25	-$25.05	-$0.47	-$5.07		
Dec 26	$86.04	-$25.75	$1.65	-$9.05	$5.85	$2.05
Jan 27	$84.86	-$24.70	-$2.20	-$9.91	$4.30	$1.00
Feb 27	$83.44	-$23.35	-$2.45	-$9.56	$4.35	$0.65
Q1 2027	$81.70	-$23.30	-$2.50	-$9.00	$4.00	$0.60
Q2 2027	$78.17	-$18.65	-$2.50	-$7.87	$3.40	-$0.10
Q3 2027	$75.24	-$17.00	-$2.65	-$6.90	$2.45	-$0.05
Q4 2027	$72.93	-$19.45	-$3.55			

ALBERTA NATURAL GAS PRICING — CAD/GJ

Period	CAD/GJ	WoW Change
Nov 2026 Bal/month	$1.8700	0.2300
Dec 26	$1.8780	0.0880
Jan 27	$2.0850	0.0970
Feb 27	$2.0880	0.0730
Q1 2027	$2.0020	0.0860
Q2 2027	$1.7420	0.0620
Q3 2027	$1.7210	0.0030
Winter 26/27	$1.9710	0.0870
Summer 2027	$1.7520	0.0290





ALBERTA POWER PRICE

	FLAT RATE		WoW Change		EXTENDED PEAK		WoW Change	
Year	$/MWh	GJ/MWh	$/MWh	GJ/MWh	$/MWh	GJ/MWh	$/MWh	GJ/MWh
2026	$35.30	32.56	-$0.95	-$6.61	$41.95	39.10	-$1.42	-$7.85
2027	$50.07	13.74	$5.80	-$23.73	$60.64	16.64	$8.49	-$27.46
2028	$65.86	15.09	$4.47	-$26.64	$82.60	18.89	$6.58	-$32.69
2029	$82.42	16.29	$3.32	-$28.70	$104.94	20.74	$4.73	-$36.25
2030	$91.17	12.80	$5.22	-$21.43	$117.66	16.52	$7.58	-$27.32
2031	$94.67	15.98	$6.22	-$18.88	$122.66	20.70	$9.08	-$23.41
Avg	***$95.51***	***17.74***	***$4.01***	***-$21.00***	***$88.41***	***22.10***	***$5.84***	***-$25.83***

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