

NEWS & REGULATORY UPDATES

- ▶ The AUC has published its first distribution system plans submitted by Alberta's four major electric distribution utilities. The AUC will hold a virtual stakeholder meeting on Nov 17 to gather feedback on distribution system planning guidelines and process
- ▶ The Trump administration is offering to loan up to nearly a third of the 1-million-barrel US emergency heating oil reserve in a bid to tame surging prices. Diesel prices have hit record highs - above \$6.50 per gallon- since the start of the Iran war
- ▶ Phillips 66 has locked out nearly 400 union workers from its Bayway refinery in New Jersey, after the collective bargaining agreement and an extension of the contract expired. Bayway is the largest refinery on the US East Coast
- ▶ The CER issued an Inspection Officer Order to NorthRiver Midstream after inspection officers identified inconsistent hearing protection practices and gaps in the assessment and control of workplace noise hazards
- ▶ The results of the Alberta referendum showed 76% of Albertans voted to remain in Canada. Energy leaders are commenting that it is a step toward greater political stability and will ease investment uncertainty within the province
- ▶ NGTL is reporting that there are currently no restrictions on the pipeline

MARKET COMMENTARY

Oil – The November contract expired yesterday settling at \$101.79 US/Bbl, up \$6.70 from last Wednesday's \$95.09 US/Bbl settle. The prompt contract settled higher each day until falling \$1.87 US/Bbl on expiry day. December is now the prompt month and trading at \$97.67 US/Bbl this morning. In the Middle East, attacks on commercial shipping around Hormuz have intensified. Iranian strikes on ships reached 25 in the first half of the month, two tankers hit mines yesterday, and Iranian exports remain effectively at zero under the blockade. Persian Gulf shipments have recovered to roughly 80% of pre-conflict levels and Saudi exports have risen via the East-West pipeline, while US-Iran negotiations remain stalled. In Russia and Ukraine, Ukraine resumed attacks on Russian refineries after the energy ceasefire failed, and US lawmakers are moving to block purchases of Russian diesel. In the US, crude inventories drew 8.6 MMb in the latest EIA week as Gulf of Mexico output fell about 0.3 MMb/d to 13.6 MMb/d ahead of Hurricane Isaias. Refinery runs hit a seasonal record and distillate inventories remain at record seasonal lows. The API reported another 4.9 MMb draw. Baker Hughes shows no change in rigs in Canada and a fall of 3 rigs in US this past week. In Asia, China's September crude imports were flat at 9.1 MMb/d and refinery runs held near 14.0 MMb/d, with refining margins near negative on record freight costs. Globally, the IEA confirmed a further ~100 MMb strategic stock release, and the IEA, EIA and OPEC again lowered their 2026 demand forecasts. Oil-in-transit inventories eased by 15.7 MMb to about 1.27 billion barrels, still near record highs. Tanker freight rates remain at record highs. In Canada, the November WCS differential widened to the weakest level since late 2023 as Venezuelan heavy barrels reach the US Gulf Coast. Alberta crude storage is now 26.5 MMb, below the five-year average of 27.1 MMb, with exports near record highs at about 5.1 MMb/d. CalRock November Index Settles show: WCS -\$25.00 US/Bbl (\$0.22 wider week-over-week), SW at -\$0.48 US/Bbl (+\$0.75) and condensate (ENB) at +\$5.25 US/Bbl (up \$0.12). TSX closed yesterday at 36,107.96, up 523.50 points (1.47%) from last Wednesday's 35,584.46.

Gas — The November prompt month settled last Wednesday at \$3.198 US/MMbtu, hit a high of \$3.336 US/MMbtu and settled yesterday at \$2.963 US/MMbtu, down \$0.235 on the week and its lowest close in a month, with futures trading around \$2.83 US/MMbtu this morning. Prices edged up after a leak on Columbia Gas' Mountaineer Xpress shut in ~2 Bcf/d of Appalachian supply. They then fell \$0.120 Friday to \$3.116 as the outage was expected to lift over the weekend, and slid to \$3.058 Monday and \$2.963 yesterday as Gulf production returned after Hurricane Isaias and mild weather forecasts. The contract has fallen 6 straight sessions and 8 of the last 10. On the US storage side, the EIA reported a 67 Bcf build, the smallest for the period since at least 2010, with the Pacific region posting a 5 Bcf draw. US production is running ~108-111 Bcf/d, while LNG feedgas reached a record ~21 Bcf/d. End-of-October storage is now projected near 3.85-3.9 Tcf, with 4 Tcf possible in November given a forecast warm start to the month. Globally, LNG prices pushed to their highest levels since the conflict began earlier in the week, with TTF reaching its highest since December 2022 as global LNG supply remains an estimated 10-11 Bcf/d below pre-war levels. Europe built ~41 Bcf and is on track for ~2.9 Tcf at the end of the injection season. In Ontario, Dawn inventories rose ~10 Bcf over the first two weeks of October to ~292 Bcf, just 1 Bcf shy of the record and close to practical capacity. A warm start to November could force Dawn to price competitively to discourage inflows. On NGTL, balances were volatile. Thursday saw a 1.0 Bcf/d storage draw as receipts fell to 14.0 Bcf/d and demand rose to 6.4 Bcf/d, then GTN and Great Lakes outages cut exports to ~7.5 Bcf/d, with WGAT expected to stay at 2.3-2.4 Bcf/d through the rest of October. Alberta demand is running at a seasonal high of ~6.5 Bcf/d, while injections remain small (~0.2 Bcf/d) as receipts slipped to 13.8 Bcf/d yesterday. LNG Canada feedgas recovered after several weeks of maintenance and flaring. ATCO Pipelines also started construction on October 13 of the 235 km Yellowhead Pipeline, which is expected in service in late 2027. Baker Hughes shows no change in rigs in the US and -5 rigs in Canada this past week. NYMEX futures sit at \$2.83 US/MMbtu (-\$0.363) for the prompt (Nov26) and \$3.101 US/MMbtu (-\$0.157) for Cal27. Prompt-month global prices (Dec): Dutch TTF \$28.06 US/MMbtu (-\$0.60), British NBP \$28.03 US/MMbtu (-\$0.70), and Asian JKM \$29.55 US/MMbtu (+\$3.28). AECO next-day cash is at \$1.86 CAD/GJ, down \$0.04 from last week, with AECO basis at -\$1.600 US/MMbtu (+\$0.230) for the prompt (Nov26), -\$1.705 US/MMbtu (+\$0.193) for Nov-Dec26, -\$1.675 US/MMbtu (+\$0.157) for Q1-27, -\$1.585 US/MMbtu (+\$0.096) for Cal-27, -\$1.474 US/MMbtu (+\$0.091) for Summer-27, -\$1.687 US/MMbtu (+\$0.171) for Winter-26/27, and -\$1.775 US/MMbtu (\$0.000) for Summer-28.

Electricity - Alberta pool prices dropped back last week even though demand kept rising. The pool price averaged \$34.53/MWh, down 43% from \$60.13/MWh the week before. Average load rose to 10,398 MW and peaked at 11,088 MW. That makes it the third week in a row of rising demand, and the evening peaks are getting more expensive as winter nears. The AUC approved TransAlta's plan to repower Keephills 1 as an 829 MW natural gas combined-cycle plant, with construction starting in late 2027 and service expected in late 2030. Feedback on the AESO's Restructured Energy Market rules closed October 16, and the AESO expects to respond by November 30. Retailers must also file Rate of Last Resort rates for 2027-28 with the AUC by early December. Winter rules now in effect bar full residential power disconnections until April 15.

SETTLEMENT PRICES

CRUDE OIL US/BBL -SEPTEMBER

FX	1.39621
WTI	\$95.69
WCS	\$80.31
SW	\$98.57

Spot FX (CAD/USD) 1.4048

ALBERTA NATURAL GAS CAD/GJ

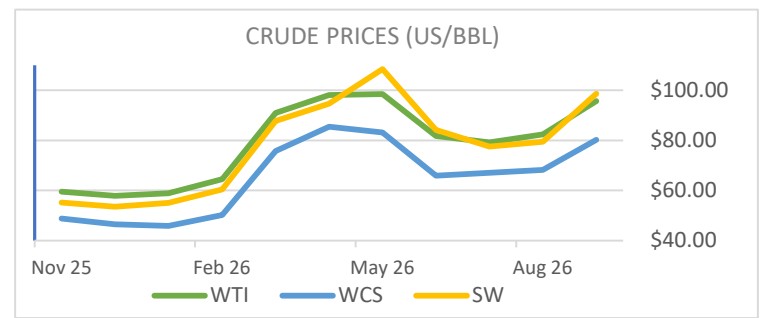
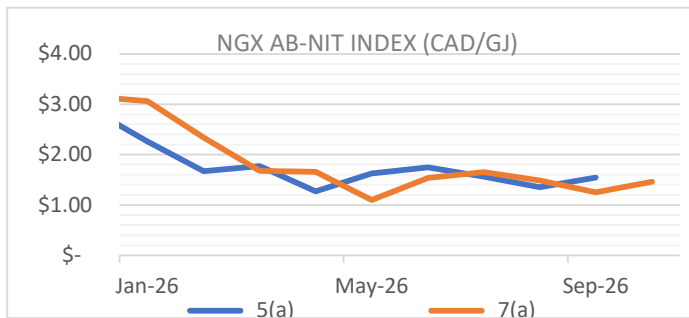
Sep 2026 5A Index	\$1.5463
Sep 2026 7A Index	\$1.2505
Oct 2026 7A Index	\$1.4621

CRUDE OIL PRICING - US/BBL

Period	WTI	WCS Basis	SW Basis	WoW WTI	WoW WCS	WoW SW
Oct 26 WTI CMA	\$93.81	-\$16.52	\$2.72	\$2.00		
Nov 26	\$101.79	-\$25.05	-\$0.47	\$7.65	\$0.45	-\$1.82
Dec 26	\$97.82	-\$27.95	-\$2.25	\$4.65	-\$2.60	\$0.20
Jan 27	\$96.02	-\$27.15	-\$3.60	\$3.79	-\$2.80	-\$0.50
Q4 2026	\$96.38	-\$28.15	\$0.68	\$3.97	-\$2.55	\$0.38
Q1 2027	\$91.76	-\$25.85	-\$3.50	\$2.04	-\$3.15	-\$0.50
Q2 2027	\$87.27	-\$21.00	-\$2.80	\$1.05	-\$1.95	-\$0.25
Q3 2027	\$83.56	-\$18.25	-\$2.80	\$0.92	-\$0.95	-\$0.05

ALBERTA NATURAL GAS PRICING — CAD/GJ

Period	CAD/GJ	WoW Change
Oct 2026 Bal/month	\$1.8900	0.0700
Nov 26	\$1.8150	0.0100
Dec 26	\$1.9830	0.1570
Jan 27	\$2.1250	0.1300
Q4 2026	\$1.8990	0.0850
Q1 2027	\$2.0390	0.1300
Q2 2027	\$1.7850	0.0940
Winter 26/27	\$1.9830	0.1120
Summer 2027	\$1.8310	0.0810



ALBERTA POWER PRICE

Year	FLAT RATE		WoW Change		EXTENDED PEAK		WoW Change	
	\$/MWh	GJ/MWh	\$/MWh	GJ/MWh	\$/MWh	GJ/MWh	\$/MWh	GJ/MWh
2026	\$36.69	38.40	\$0.39	\$0.49	\$44.09	46.16	\$0.75	\$0.84
2027	\$44.52	35.51	\$0.39	\$1.36	\$52.58	41.89	\$0.59	\$1.70
2028	\$61.49	40.67	\$0.17	\$0.26	\$76.17	50.30	\$0.26	\$0.34
2029	\$79.00	44.87	\$0.72	\$0.63	\$100.05	56.82	\$1.07	\$0.88
2030	\$85.95	33.82	\$0.17	\$0.11	\$110.08	43.31	\$0.25	\$0.15
2031	\$88.45	34.09	\$0.17	\$0.29	\$113.58	43.77	\$0.25	\$0.37
Avg	\$66.02	37.89	\$0.34	\$0.52	\$82.76	47.04	\$0.53	\$0.71

Please feel free to provide input on the information you would like to see.