



WEEKLY MARKET UPDATE

Global-Petroleum.com

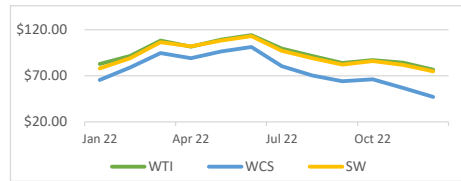
NEWS HEADLINES/REGULATORY UPDATES

- NGTL provided notice that the expected in-service date of the BC Mainline Loop 2 Yahk Section is adjusted from late Feb to mid to late Mar 2023
- The BC Government and Blueberry River First Nations reached agreement on industrial development
- The AESO is hosting a Tariff Evolution Roundtable on Feb 14th to discuss industry perceptions, needs, and priorities for tariff evolution
- The EIA is forecasting crude oil production in the US will average 12.4 million Bbl/d in 2023 and 12.8 million Bbl/d in 2024
- NGTL is currently reporting that IT service is restricted to 10% USJR

Crude Oil Pricing

USD/Bbl - December Settles

FX	1.359
WTI	\$76.52
WCS	\$47.01
SW	\$74.98



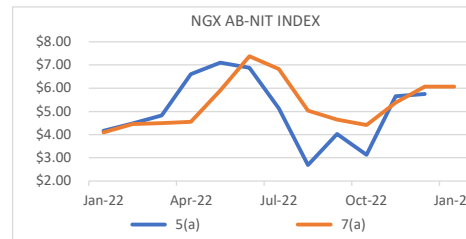
	WTI	WCS Basis	SW Basis			
Spot FX= 1.3408						
Jan 23 WTI CMA	\$78.22	-\$28.17	-\$3.16	\$0.92		
February 2023	\$81.31	-\$24.35	-\$3.00	\$1.13	-\$0.60	-\$0.25
March 2023	\$80.13	-\$23.25	-\$3.05	-\$0.32	\$0.40	\$0.35
Q1 2023	\$80.36	-\$23.80	-\$1.47	-\$0.23	-\$0.82	\$0.33
Q2 2023	\$80.53	-\$21.75	-\$2.70	\$0.12	\$0.00	\$0.40
Cal 2023	\$79.52	-\$21.90	-\$2.52	\$0.43	-\$0.24	\$0.46

Change from Previous Week

Alberta Natural Gas Pricing
CAD/GJ

Current Market

		Change from Previous Week
December 2022 Settle	\$5.7452	
January 2023 Bal/month	\$3.7800	-\$0.16
February 2023	\$3.9870	-\$0.12
March 2023	\$3.4650	-\$0.10
Q1 2023	\$3.7160	-\$0.12
Q2 2023	\$2.9720	-\$0.07
Winter 23/24	\$3.7440	-\$0.30
Summer 2023	\$2.8670	-\$0.01



Alberta Power Prices

Alberta Power Prices will return next week

Commentary:

Oil – After a great run to start the year, WTI has slowed its climb higher. Last Wed moved lower by \$1.50. Thurs and Friday clawed it back to let the Feb WTI contract expire at \$81.31 US/Bbl. The first two days of March being prompt traded lower and back up \$1 today. Currently at \$81.07 US/Bbl. WTI is trading between the 50- and 100-day moving average without really being able to sustain a break either way. Not a lot of news in the market. Chinese demand growth is keeping the bulls engaged while inventory builds due to refineries not taking are keeping bears interested. OPEC+ meets next week and signalling no change. US is starting to take Venezuelan crude with the expectation of around 2MM/d in Jan. Baker Hughes, again for 3rd straight week, shows Canada with double digit build and US decreasing – 12 more rigs in Canada and 10 less in US. Canada is off to the best start in terms of drilling activity in last 10 yrs. Iranian exports are hitting highs – without having sanctions lifted – potentially flying under different countries flags. Rest of year WTI is \$80.16 US/MMbtu and 2024 is \$75.05 US/MMbtu – off \$1 and unchanged respectively WoW. WCS diff traded slightly over \$1 tighter at -\$24.35 US/Bbl after the index settlement period when it averaged -\$25.70 US/Bbl.

Gas – Prompt month Feb contract expires on Friday. There really isn't much time left in winter to get a rally. The contract has settled down the last 6 trading days – currently at \$3.087 US/MMbtu down 17 cents on the day. It seems the contract is setting fresh 52 week lows every day. There was hope when a weather report showed a polar vortex event hitting the US but then it was revised to be a lot shorter event. Storage draws were higher than expected on Thursday but remaining inventories are higher than 5 yr average so price went down. Baker Hughes shows gas rigs in Canada and US up 2 and 6 respectively. Freeport filed a request seeking approval to begin the early stages of restarting. European prices have fallen over 25% in Jan. Current cold snap didn't prevent prices from decreasing week over week but forecasts show milder temps are coming. Inventories in Europe also well above the 5 yr avg. TTF is \$18.60 US/MMbtu – off 50 cents and NBP is off 35 cents at \$18.19 US/MMbtu. Rest of yr NYMEX is \$3.33 US/MMbtu – off 12 cents WoW. 2024 NYMEX is \$3.90 US/MMbtu – off 15 cents. Aeco fixed price (Cad/GJ) followed by (WoW change): Bal mo Jan \$3.78 (-\$0.16), Feb-Mar \$3.716 (-\$0.12), summer 23 \$2.867 (\$0), winter 23/24 \$3.744 (-\$0.20), summer 24 \$3.048 (-\$0.16). Aeco Basis (US/MMbtu (WoW)): Feb-Mar -\$0.215 (+\$0.175), summer 23 -\$1.06 (+\$0.125), winter 23/24 -\$1.233 (-\$0.10), summer 24 -\$1.215 (-\$0.025).

Please feel free to provide input on the information you would like to see.