



WEEKLY MARKET UPDATE

Global-Petroleum.com

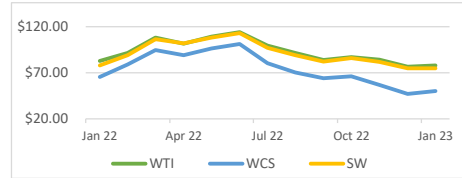
NEWS HEADLINES/REGULATORY UPDATES

- Greencells Indygen AB Ltd. has applied to the AESO for system access to connect its proposed Estuary Solar Project in the hamlet of McNeil
- Westcoast has applied to the CER to replace a section of the existing NPS 30 Fort Nelson mainline at the Trutch Creek Crossing
- Saturn Oil & Gas Inc. has announced they have successfully closed the previously announced acquisition of Ridgeback Resources Inc.
- CAPP is forecasting Canada's oil and gas industry will hit \$40 Billion in total investment in 2023, an increase of 11 % over last year
- NGTL is currently reporting that FTR service is restricted to 79% and IT service is 0% USJR

Crude Oil Pricing

USD/Bbl - January Settles

FX	1.34214
WTI	\$78.16
WCS	\$49.99
SW	\$75.00



Spot FX= 1.3597	WTI	WCS Basis	SW Basis
Mar 23 WTI CMA	\$76.73	-\$16.50	-\$1.00
April 2023	\$77.05	-\$16.25	-\$1.50
May 2023	\$77.19	-\$15.50	-\$1.55
Q2 2023	\$77.00	-\$15.65	-\$1.57
Q3 2023	\$75.88	-\$15.50	-\$2.35
Q4 2023	\$74.43	-\$16.90	-\$2.75
Cal 2023	\$75.90	-\$16.23	-\$2.02

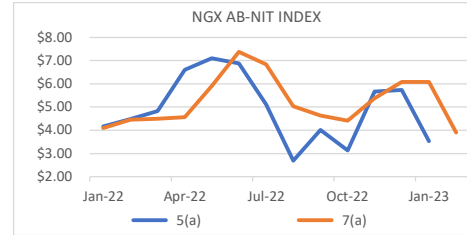
Change from Previous Week		
	\$0.57	
	\$0.69	\$1.30
	\$0.55	\$1.55
	\$0.29	\$1.40
	\$0.05	\$0.75
	\$0.23	\$1.27
		\$0.15
		\$0.18

Alberta Natural Gas Pricing

CAD/GJ

Current Market

	Change from Previous Week
January 2023 Settle	\$3.5630
March 2023 Bal/month	\$2.9108
April 2023	\$2.8140
May 2023	\$2.6210
Q2 2023	\$2.7270
Q3 2023	\$2.4900
Winter 23/24	\$3.4780
Summer 2023	\$2.6330



Alberta Power Prices

	Flat Rate		Flat Heat Rate		Extended Peak		Ext. Heat Rate		Change from previous week	
	\$/MWh	Mkt HR GJ/MWh	Mkt HR	GJ/MWh	\$/MWh	Mkt HR	GJ/MWh	\$/MWh	Mkt HR	GJ/MWh
ROY 2023	\$ 135.38	49.76	\$1.93	49.76	\$ 168.40	61.95	\$2.60	61.95	-9.16	-11.34
2024	\$ 93.02	29.71	-\$1.50	29.71	\$ 111.19	35.46	-\$3.09	35.46	-4.36	-5.66
2025	\$ 80.00	22.26	-\$1.00	22.26	\$ 95.00	26.43	-\$1.50	26.43	-1.97	-2.44
2026	\$ 76.00	19.58	\$0.00	19.58	\$ 89.00	22.93	\$0.00	22.93	-1.24	-1.45
2027	\$ 76.75	19.54	\$0.00	19.54	\$ 90.13	22.95	\$0.00	22.95	-1.23	-1.45
2028	\$ 76.75	19.02	\$0.00	19.02	\$ 90.13	22.34	\$0.00	22.34	-0.67	-0.78

Commentary:

Crude oil – Last Wednesday the prompt WTI contract took a \$3 move lower and settled at \$73.95 US/Bbl. Twice before – once in early Jan and once in early Feb – the prompt contract hit this low then bounced back higher. Without a lot of bullish news, large inventory builds and discussions around higher interest rates are helping keep the WTI low. Since last Wednesday, the March contract has rallied to its current \$77.15 US/Bbl sitting just below the 50-day moving average (\$77.84 US/Bbl). The rally started with the weekly build being less than expected plus an EIA adjustment lower (build for 9 continuous weeks) and continued higher with news of Chinese demand recovery in the manufacturing sector at the fastest rate since 2012. Russia oil output continues to remain strong. Chinese are buying US barrels from Gulf Coast. Large inventory build expected this week. Baker Hughes shows a decline in Cad rigs for the first time in weeks with a drop of 5 while the US dropped 7 rigs. The Chinese demand news is expected to help continue a push higher. April indices started trading yesterday with Calrock reporting WCS trades at -\$16.00 US/Bbl – stronger by \$4 from last month index settles. WCS (US/Bbl): Q2 -\$16.13, Q3 -\$15.95, Q4 -\$17.25. EDM SW (US/Bbl): April -\$1.45, Q2 - \$1.65, Q3 -\$2.35, Q4 -\$2.90.

Gas – Last Wednesday the prompt NYMEX gas contract hit a low of \$1.967 US/MMBtu. From a high of almost \$10 in 2022 down to \$2 in early 2023 -the price of gas has dropped 80%. How crazy is that! The move down was on the back of Freeport LNG and lack of weather-related demand. Since that contract low, the prompt contract has rallied higher for 5 straight days until a slight drop off today. The prompt contract is trading \$2.718 US/MMBtu this morning – off 3 cents. The last time we had at least 3 consecutive up days was July 22nd. In the middle of the rally, the March contract went off the board on Thursday at \$2.451 US/MMBtu and April as prompt continued the gains. The rally started with storage withdraw greater than expected and continued with winter storms affecting production and demand. Jan was 6<sup>th</sup> warmest on record and Feb results are expected to continue that trend. Weather for March has been revised cooler, giving some hope to increased demand in March. Freeport LNG has 2 of 3 trains operating – train 2 fully, train 1 partially and now a request for full operations of Train 1. Currently 0.7 Bcf/d is flowing and hoping for the full 2.1 Bcf/d in March. Colder weather is hitting Europe but week over week prices for British NBP is at \$14.00 US/MMBtu lower by 58 cents while Dutch TTF is at \$14.55 US/MMBtu lower by 78 cents week over week. In Alberta, FTR restrictions kicked in on 28<sup>th</sup> with 79% of FTR upstream of James River. If only there was a transportation trading platform that was available to the market. Expect cash prices to remain strong. Aeco fixed price (Cad/GJ) followed by (week over week change). March \$2.911 (\$0.40), April \$2.814, summer \$2.633 (\$0.36), winter \$3.478 (\$0.36), summer 24 \$2.926 (\$0.325). Aeco Basis (US/MMBtu)(WoW): April -\$0.87, Summer -\$1.054 (-\$0.084), Winter -\$1.262 (\$0.038), summer 24 -\$1.161 (\$0.075).

Please feel free to provide input on the information you would like to see.