



WEEKLY MARKET UPDATE

Global-Petroleum.com

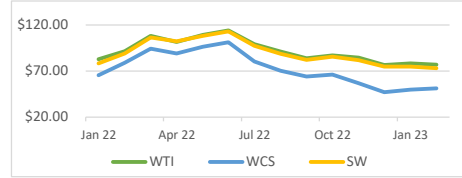
NEWS HEADLINES/REGULATORY UPDATES

- The AESO has published its 2022 Annual market statistic report which shows a 59% increase to the average pool price 2021/2022 mainly due to some market participants leveraging a lower supply/demand balance and increasing their offer prices
- The AER has put a stop production order on Everest Canadian Resources SAGD facility north of Fort McMurray for multiple non-compliances
- The Rural Municipalities of Alberta (RMA) is reporting there is approx. \$268 million of unpaid property taxes currently outstanding from Oil and Gas companies according to a Dec 31, 2022 survey conducted by members
- Remember to move your clock forward one hour on Sunday March 12 at 2:00 am
- NGTL is currently reporting that FTR service is restricted to 79% and IT service is 0% USJR - return to service expected to be later this week

Crude Oil Pricing

USD/Bbl - February Settles

FX	1.34544
WTI	\$76.86
WCS	\$51.16
SW	\$73.05



Spot FX= 1.23795	WTI	WCS Basis	SW Basis
Mar 23 WTI CMA	\$78.55	-\$20.38	-\$1.71
April 2023	\$77.58	-\$15.70	-\$1.25
May 2023	\$77.72	-\$15.05	-\$1.75
Q2 2023	\$77.60	-\$15.25	-\$1.60
Q3 2023	\$76.67	-\$15.30	-\$2.65
Q4 2023	\$76.67	-\$17.15	-\$3.00
Cal 2023	\$76.52	-\$15.91	-\$2.27

Change from Previous Week

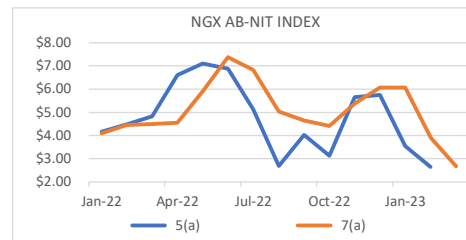
\$1.82		
\$0.53	\$0.55	\$0.25
\$0.53	\$0.45	-\$0.20
\$0.60	\$0.40	-\$0.03
\$0.79	\$0.20	-\$0.30
\$2.24	-\$0.25	-\$0.25
\$0.62	\$0.32	-\$0.25

Alberta Natural Gas Pricing

CAD/GJ

Current Market

		Change from Previous Week
February 2023 Settle	\$2.6455	
March 2023 Bal/month	\$2.9600	\$0.05
April 2023	\$2.8000	-\$0.01
May 2023	\$2.6560	\$0.04
Q2 2023	\$2.7650	\$0.04
Q3 2023	\$2.5190	\$0.03
Winter 23/24	\$3.7380	\$0.26
Summer 2023	\$2.6810	\$0.05



Alberta Power Prices

	Flat Rate		Flat Heat Rate		Extended Peak		Ext. Heat Rate	
	\$/MWh	Mkt HR GJ/MWh	Change from previous week		\$/MWh	Mkt HR GJ/MWh	Change from previous week	
ROY 2023	\$ 133.72	50.55	-\$1.66	0.79	\$ 165.28	62.51	-\$3.12	0.56
2024	\$ 92.44	26.95	-\$0.58	-2.76	\$ 110.32	32.13	-\$0.87	-3.33
2025	\$ 78.50	19.37	-\$1.50	-2.89	\$ 92.75	22.88	-\$2.25	-3.55
2026	\$ 76.00	18.37	\$0.00	-1.21	\$ 89.00	21.51	\$0.00	-1.42
2027	\$ 76.75	18.42	\$0.00	-1.12	\$ 90.13	21.64	\$0.00	-1.31
2028	\$ 76.75	17.96	\$0.00	-1.06	\$ 90.13	21.09	\$0.00	-1.25

Commentary:

Oil – The prompt month WTI contract had an interesting week with the April contract going from a low of almost \$76 US/Bbl on Wed to a high of \$80.94 US/Bbl first thing in the morning yesterday . The market then saw a drop of almost \$3 yesterday followed by another 85 cents this morning down to its current \$76.73 US/Bbl. On Friday, when the largest move of the week happened, news came out that UAE was considering exiting OPEC. This news drove the market down to \$75 US/Bbl level before UAE came out denying it. Market promptly started trading higher and eventually settled \$1.50 higher. Monday pushed the prompt over \$80 US/Bbl only to see it all fall on Tuesday with news of China revising its growth targets down to 5% for 2023. This along with US feds deciding further interest rate hikes are needed to help curb inflation – suggesting a full % increase to 6% – which is affecting the broader financial markets and sending USD lower vs G10 countries. Meanwhile Canada is expected to remain flat on today's BoC rate discussion. US Department of Energy suggested it's preparing to start an SPR refill program of 40-60 MMb. Bloomberg released OPEC data for February yesterday with a slight production increase. EIA is suggesting an inventory draw for week of March 3. Supply and demand appear to be well balanced. Baker Hughes shows no change in rig counts in Canada and a drop of 8 in US. Rest of yr WTI \$76.08 US/Bbl and 2024 is \$71.90 US/Bbl. Canadian WCS April index is strong at -\$15.65 US/Bbl while condensate is \$4.288 US/Bbl. WCS (US/Bbl) (Week over Week): Q2 -\$15.25 (\$0.88), Q3 -\$15.65 (\$0.30), Q4 -\$17.60 (0.25). EDM SW: Q2 -\$1.95(-\$0.30), Q3 -\$2.75(-\$0.40), Q4 -\$3.15 (-\$0.25).

Gas – The prompt gas contract also experienced a rocky week. Two weeks ago, the prompt contract had moved up 6 days straight from a low of \$2.11 US/MMBtu to \$2.83 US/MMBtu last Tuesday. By Friday the contract had moved to a high of \$3.03 US/MMBtu – this was on the back of a cold March across Canada and US and Freeport LNG ramping up more and more each day. Come in Monday to a revised warmer March, and news that FERC isn't going to rubber stamp Freeport's request, had the April contract opening 20 cents lower and fell a further 30 cents. Last couple days has been up and down 10 cents with the contract trading \$2.577 US/MMBtu. Baker Hughes shows a gain of rigs in both Canada and US of 2 and 3 respectively. With weather warming in Europe as well, prices are also falling there – TTF at \$13.49 US/MMBtu (off \$1.15 WoW) and NBP at \$13.926 US/MMBtu (off 10 cents WoW). Aeoco fixed price (Cad/GJ) followed by (WoW change): Bal mo \$2.96 (\$0.05), April \$2.80 (-\$0.01), summer \$2.68 (\$0.05), winter 23/23 \$3.738 (\$0.26), summer 24 \$ 3.24 (\$0.28). Aeoco Basis (US/MMBtu) (WoW): April -\$0.54 (\$0.33), summer -\$1.042 (\$0.01), winter 23/24 -\$1.115 (\$0.15), summer 24 -\$1.16 (\$0.00).

Please feel free to provide input on the information you would like to see.