



WEEKLY MARKET UPDATE

Global-Petroleum.com

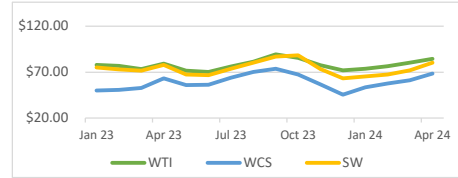
NEWS HEADLINES/REGULATORY UPDATES

- The CER has issued an order to NGTL to further reduce the operating pressure for the Grand Prairie mainline gas pipeline near Edson
- Chevron, CNRL and Suncor are pressuring the operators of the Trans Mountain pipeline to lower the vapor pressure and acid levels of crude it allows through the line, saying the current limits are reducing the value of the oil and restricting where it can be refined
- Parts of Fort McMurray are being evacuated as a wildfire approaches the city. The 11,000 hectare fire expanded overnight and is now moving NW toward the city
- Russia has discovered a massive oil and gas reserve in the British Antarctic territory estimated to be around 511 billion barrels
- NGTL is currently reporting no restrictions on their system

Crude Oil Pricing

USD/Bbl - April Settles

FX	1.3674
WTI	\$84.39
WCS	\$68.65
SW	\$80.18



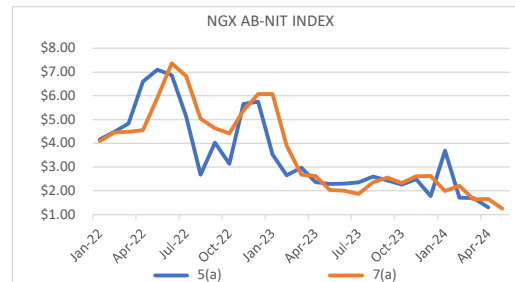
Spot FX= 1.3730	WTI	WCS Basis	SW Basis	Change from Previous Week		
May 24 WTI CMA	\$81.07	-\$13.75	-\$4.90	\$2.44		
Jun 2024	\$78.02	-\$12.75	-\$2.90	-\$0.36	-\$1.15	-\$0.05
Jul 2024	\$77.65	-\$11.40	-\$2.40	-\$0.41	-\$0.50	\$0.20
Aug 2024	\$77.20	-\$11.00	-\$2.45	-\$0.48	-\$0.30	\$0.20
Q3 2024	\$76.52	-\$11.60	-\$2.45	-\$0.55	-\$0.65	\$0.22
Q4 2024	\$75.09	-\$15.05	-\$3.00	-\$0.60	-\$0.40	\$0.10
Q1 2025	\$73.80	-\$15.15	-\$3.00	-\$0.56	-\$2.60	\$0.10
Jun-Dec 2024	\$76.05	-\$13.28	-\$2.94	-\$0.56	-\$0.63	\$0.11

Alberta Natural Gas Pricing

CAD/GJ

Current Market

		Change from Previous Week
April 2024 Settle	\$1.3120	
May 2024 Bal/month	\$1.0700	-\$0.22
Jun 2024	\$1.1500	-\$0.17
Jul 2024	\$1.1910	-\$0.19
Aug 2024	\$1.2480	-\$0.20
Q3 2024	\$1.2460	-\$0.20
Q4 2024	\$2.3350	-\$0.17
Jun-Dec 2024	\$1.6990	-\$0.18
Winter 24/25	\$2.8790	-\$0.17



Alberta Power Prices

	Flat Rate		Flat Heat Rate		Extended Peak		Ext. Heat Rate	
	\$/MWh	GJ/MWh	Mkt. HR	GJ/MWh	\$/MWh	Mkt. HR	GJ/MWh	
2024	\$ 57.86	36.83			\$ 66.71	42.97		
2025	\$ 55.00	18.77	Change from previous week	0.75	\$ 62.05	21.12	Change from previous week	0.78
2026	\$ 55.20	16.34	-\$0.53	0.50	\$ 63.58	18.82	-\$0.75	0.53
2027	\$ 58.00	17.38	\$0.30	0.90	\$ 68.13	20.42	\$0.45	1.09
2028	\$ 62.25	18.26	\$2.75	1.36	\$ 74.00	21.71	\$4.12	1.86
2029	\$ 63.25	18.36	\$3.25	1.86	\$ 75.50	21.91	\$4.87	2.49

Commentary:

Oil – The prompt month oil contract continues to trade in a tight band this week trading in a \$1.50 range. Currently at \$77.62 off 40 cents, the market looks to be waiting for some fundamentals to kick in in the absence of geopolitical turmoil. Inflation data coming in higher than expectation hasn't helped crude this morning. There is rumbling of OPEC members wanting to reduce size of voluntary cuts. Putin did a rare cabinet shuffle by replacing the defence minister with his economic minister signalling a focus shift to economic pressure as costs of the war mount. Russia's discovery of huge oil and gas reserves in British Antarctic territory during a "scientific research trip" could lead to drilling in the protected region and thus more conflict. OPEC MOMR estimates global demand rose by 2.4 Mbpd in Q1 and maintains its demand growth of 2.25 Mbpd for 2024 and 1.85 Mbpd for 2025. US Memorial Day weekend is expected to see the highest amount of road traffic since 2005. S&P Global has revised its Canadian supply growth estimates to approx. 500,000 bpd by 2030. TMX experiencing growing pains over complaints related to vapor pressure and acidity concerns diluting value of their shipped oil. Baker Hughes shows a decrease of 3 rigs in the US and no change in Canada. Rest of year WTI is \$75.93 US/Bbl (-\$0.73 WoW) and 2025 is \$73.05 US/Bbl (-\$0.20 WoW). June index period wraps up tomorrow. Currently WCS is -\$11.87 US/Bbl, SW EDM ENB -\$3.127 US/Bbl and C5 EDM ENB - \$3.689 US/Bbl.

Gas – the prompt month June contract has maintained its momentum from last week by posting another 15-cent gain. The main driver appears to be LNG exports ticking up over 13.5 Bcf/d. The momentum seems to be waning a bit as the contract was off 3 cents yesterday and at \$2.349 US/MMBtu up .005 cents this morning. \$2.45 US/MMBtu is a keep level to watch as we get close to the 200 day-moving average. Interesting to note, as you will see from the prices below, prompt month went up 26 cents from last Wednesday but rest of year and 2025 only went up 9 cents and 0.5 cents respectively. Production appears to be on the rise again in the US after getting down to 97 Bcf/d. Weather hasn't developed yet but storage injections on Thursday showed slightly lower than expectations. Golden Pass LNG is indicating a chance of another delay due to shortage of fuel on the site. Wildfires in Fort Mac area are leading to evacuations in area. Currently not impacting assets but could lead to a loss of a lot of oilsands demand loss. Baker Hughes shows a gain of 1 rig in US and drop of 4 in Canada. Aeco cash prices is off at \$1.05 Cad/Gj for next day. Forward gas prices (US/MMBtu)(WoW): NYMEX June-Dec \$2.807 (+\$0.09), 2025 \$3.475 (+\$0.005). Dutch June TTF \$9.428 (-\$0.41), British June NBP \$9.059 (-\$0.46). Aeco Basis : June -\$1.455 (-\$0.26), June-Oct -\$1.554 (-\$0.20), June-Dec -\$1.448 (-\$0.18), winter 24/25 -\$1.184(-\$0.08), summer 25 -\$1.114 (-\$0.02), winter 25/26 -\$1.184 (-\$0.019), summer 26 -\$1.194 (-\$0.022).

Please feel free to provide input on the information you would like to see.