



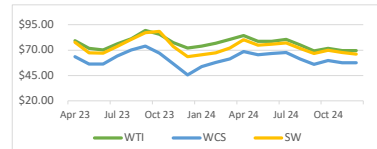
NEWS HEADLINES/REGULATORY UPDATES

- Phillips 66 announced it has entered into a definitive agreement to buy EPIC Y-Grade GP, LLC, which owns various subsidiaries and long haul natural gas liquids pipelines, fractionation facilities and distribution systems for total cash consideration of \$2.2 billion
- The Alberta government is partnering with Enbridge Inc. to increase the province's oil and gas pipeline capacity. The agreement is to start with a formal working group between Enbridge and the APMC focusing on streamlining regulations and permitting approvals
- The CER inspection officers issued an Inspection Officer order to Bluetec Construction Inc. for not complying with safety requirements when working at their worksite near the Trans-Northern Pipeline in Oshawa, Ont.
- The state of Alaska has sued the Biden administration for what it calls violations of a Congressional directive to allow oil and gas development in a portion of the federal Arctic National Wildlife Refuge
- NGTL is reporting that there currently are no restrictions on the pipeline

Crude Oil Pricing

USD/Bbl - December Settles

FX	1.424
WTI	\$69.70
WCS	\$57.76
SW	\$66.25

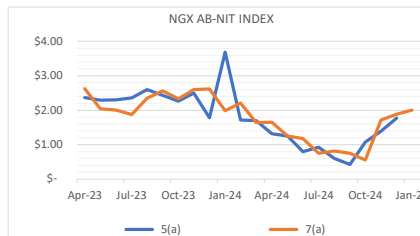


	WTI	WCS Basis	SW Basis	Change from Previous Report		
Spot FX= 1.4392						
Jan 25 WTI CMA	\$73.68	-\$12.24	-\$4.77	\$3.60		
Feb 2025	\$74.25	-\$12.00	-\$4.70	\$4.60	\$1.50	\$0.50
Mar 2025	\$73.57	-\$13.30	-\$5.15	\$4.31	\$2.00	\$0.25
Apr 2025	\$73.01	-\$14.20	-\$5.25			
Feb - Mar 2025	\$73.13	-\$12.40	-\$4.80	\$3.94	\$1.28	\$0.18
Q2 2025	\$72.04	-\$14.05	-\$5.10	\$3.56	\$1.50	\$0.00
Q3 2025	\$70.80	-\$13.75	-\$4.70	\$3.03	\$0.85	\$0.30
Feb - Dec 2025	\$71.24	-\$14.05	-\$4.95	\$3.12	\$1.05	\$0.25

Alberta Natural Gas Pricing
CAD/GJ

Current Market

	Change from Previous Report
December 2024 Settle	\$1.7728
Jan 2025 Bal/month	\$1.8700
Feb 2025	\$1.8530
Mar 2025	\$1.7490
Apr 2025	\$1.6620
Feb - Mar 2025	\$1.8010
Q2 2025	\$1.6340
Summer 2025	\$1.7560
Winter 25/26	\$2.9270



Alberta Power Prices

	Flat Rate		Flat Heat Rate		Extended Peak		Ext. Heat Rate	
	\$/MWh	Mkt HR GJ/MWh	Mkt HR GJ/MWh	\$/MWh	Mkt HR GJ/MWh	\$/MWh	Mkt HR GJ/MWh	
2025	\$ 48.43	24.85	-\$1.13	-2.27	\$ 57.48	29.54	-\$0.65	-2.38
2026	\$ 53.74	19.49	-\$1.24	0.02	\$ 61.37	22.26	-\$1.85	-0.14
2027	\$ 61.25	22.04	-\$0.25	0.92	\$ 72.88	26.23	-\$0.37	1.08
2028	\$ 68.75	23.71	-\$1.00	0.40	\$ 83.63	28.84	-\$1.50	0.39
2028	\$ 70.25	23.89	-\$0.50	1.20	\$ 85.88	29.21	-\$0.75	1.42
2029	\$ 70.25	24.08	-\$0.50	1.84	\$ 85.88	29.44	-\$0.75	2.21

Commentary:

Oil- Oil prices have moved up over \$4 since our last report on Dec 18th – moving from \$69.39 US/Bbl to today's \$73.44 US/Bbl. The Dec CMA came in at \$71.77 US/Bbl – up \$3.77 from Nov CMA. The oil market was strong into last weekend on progressively tighter US inventories. WTI crude was up \$0.48 US/Bbl to \$73.61 US/Bbl and Brent was up \$0.26 to \$76.19 US/Bbl on Friday. This morning, WTI is down by \$0.07 to \$74.14 US/Bbl after hitting a high of \$75.29 US/Bbl overnight and Brent crude is down by \$0.14 to \$76.90 US/Bbl. The recent developments in the oil markets highlight a complex interplay of production adjustments, geopolitical influences, weather disruptions, and new discoveries. OPEC crude production fell in December as per Reuters, with cuts from the UAE and Iran overshadowing modest increases from Nigeria - likely tied to the political climate, with Donald Trump signaling stricter sanctions. OPEC plans to maintain voluntary cuts until April 2025, aiming to stabilize prices. The API reported a larger-than-expected 4.022 MMBbl draw in US crude reserves, significantly exceeding the anticipated 0.25 MMBbl draw. The EIA is set to confirm or adjust these figures today, likely influencing market sentiment. In response to a winter storm in the Central and Eastern US, Gulf Coast refineries may ramp up fuel deliveries via the Colonial Pipeline, potentially depleting stock further. Mexico's 18-tanker backlog due to poor weather has temporarily reduced crude exports. Combined with higher US domestic demand, this could lower US export capacity and exert upward pressure on prices. Murphy Oil's discovery offshore Vietnam has encountered 370 feet of oil across two reservoirs, expanding its footprint in the region. This development could lead to further advancements in the Hai Su Vang field. Lower OPEC production, coupled with strong US demand and export restrictions, may lend support to prices in the short term. New discoveries in Vietnam signal potential growth in Asia-Pacific markets. Continued monitoring of sanctions and political statements is crucial as they directly impact production and trade. Baker Hughes shows -1 in US rig count and no change in Canada. Q2-25 WTI is \$72.04 US/Bbl (+\$2.64 WoW) and 2026 is \$67.66 US/Bbl (+\$1.70 WoW). Canadian Jan index settlement as reported by CalRock Brokers (US/Bbl): WCS -\$12.24, SW ENB EDM -\$4.82 and C5 ENB EDM -\$0.36. Canadian Feb indices start trading this week (US/Bbl): WCS -\$12.02, SW ENB EDM -\$4.59 and C5 -\$1.18.

Gas – Natural gas prices have been volatile since the report on Dec 18th. On the 18th the Jan contract closed at \$3.37 US/MMBtu. Since then, we have seen 10 to 30 cen - up and down days. The Jan contract settled at \$3.51 US/MMBtu. The prompt Feb Henry Hub contract was down \$0.202/MMBtu at \$3.458 US/MMBtu on Friday. Today, natural gas prices are up \$0.20 - currently at \$3.658 US/MMBtu. High demand and production freeze offs have kept prices strong but weather forecasts and revised weather forecasts are driving the volatility. The constant, almost daily weather changes are putting a cloud on daily weather reports. Regardless, the market has to deal with freeze-offs in the US, driven by cold weather patterns, operational constraints and supply cuts and anticipated large storage draws for the next few weeks. US Demand is up by 0.7 Bcf/d, driven by a shift in power burn and LNG export activities. Supply is down by 1.9 Bcf/d, with notable decreases in the Mountain and South-Central regions while LNG export is hovering around 15 Bcf/d. Reduced supply due to freeze-offs and operational constraints may support near-term price increases. Extended cold weather could result in additional freeze-offs, particularly in vulnerable basins like the Rockies and Appalachia. Baker Hughes shows +1 rig in the US, and Canada subtracting 1 rig. NYMEX prices (US/MMBtu): Jan25 (rolled over) Feb25 is \$3.449 - down \$0.487 US/MMBtu week over week and 2026 is \$3.858 US/MMBtu - down 0.09 cents week over week, Feb European prices (US/MMBtu): Dutch TTF \$14.462, +1.493 WoW, British NBP \$14.765, +1.511 cents WoW. Aeco - next day cash \$1.79 Cad/GJ - up \$0.09 Cad/gj from last week. Aeco basis is weaker across the board (US/MMBtu)(WoW): Feb25 -\$2.085 (-\$0.145), Q225 -\$1.958 (-\$0.023), summer 25 -\$2.079 (-\$0.22), winter 25/26 -\$1.97 (-\$0.184), summer 26 -\$1.709 (-\$0.133), winter 26/27 -\$1.663 (-\$0.084), summer 27 -\$1.549 (-\$0.077).

Please feel free to provide input on the information you would like to see.