



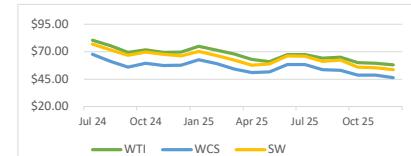
NEWS HEADLINES/REGULATORY UPDATES

- Canadian Natural Resources is in talks to buy a \$1 billion plus portfolio of natural gas properties from Tourmaline Oil Corp. Canadian Natural filed the paperwork for federal Competition Bureau approval of the transaction with Tourmaline
- Exxon Mobil is preparing to run Venezuelan crude oil at its Baton Rouge, Louisiana refinery. The 522,500 Bbl/d refinery previously ran Venezuelan heavy sour crude but not since sanctions were imposed
- The US Department of Energy and NASA announced on Tuesday a memorandum of understanding renewing their commitment to developing a lunar power system using fission by 2030
- BP has flagged up to \$5 billion in impairments for the fourth quarter of 2025, primarily related to its energy transition assets and weak oil trading
- NGTL is reporting that FT 100% and IT is 40% USJR

Crude Oil Pricing

USD/Bbl - December Settles

FX	1.3803
WTI	\$57.87
WCS	\$46.76
SW	\$53.55

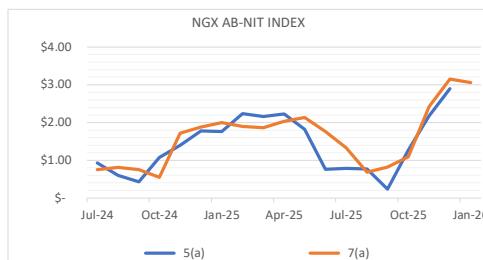


Spot FX= 1.3878	WTI	WCS Basis	SW Basis	Change from Previous Report
Jan 25 WTI CMA	\$58.62	-\$14.20	-\$4.25	\$1.30
Feb 2026	\$61.15	-\$14.40	-\$4.15	\$4.02
Mar 2026	\$60.93	-\$14.60	-\$4.10	\$3.99
Feb-Mar 2026	\$60.72	-\$14.33	-\$3.78	\$3.90
Q2 2026	\$60.20	-\$13.40	-\$3.60	\$3.51
Q3 2026	\$59.77	-\$13.15	-\$3.30	\$3.14
Cal 2026	\$59.95	-\$13.95	-\$3.80	\$3.29

Alberta Natural Gas Pricing

CAD/GJ

Current Market	Change from Previous Report
Dec 2025 Settle	\$2.8956
Jan 2026 Bal/month	\$1.8500
Feb 2026	-\$0.47
Mar 2026	-\$0.23
Apr 2026	-\$0.18
Feb-Mar 2026	-\$0.20
Q2 2026	-\$0.14
Q3 2026	-\$0.17
Winter 26/27	-\$0.08
Summer 2026	-\$0.13
	-\$0.12



Alberta Power Prices

	Flat Rate	Flat Heat Rate	Change from previous report	Extended Peak	Ext. Heat Rate	Change from previous report
	\$/MWh	Mkt HR GJ/MWh		\$/MWh	Mkt. HR GJ/MWh	
2026	\$ 48.82	22.80	-\$2.64	0.17	\$ 61.54	28.69
2027	\$ 57.51	21.54	-\$1.25	-0.12	\$ 71.28	26.60
2028	\$ 75.01	28.28	\$0.00	0.54	\$ 94.03	35.40
2029	\$ 80.26	29.96	\$1.50	0.69	\$ 101.37	37.82
2030	\$ 83.26	29.78	\$1.50	0.65	\$ 105.62	37.76
2031	\$ 86.26	30.88	\$4.50	0.87	\$ 109.62	39.24

Commentary:

Oil – 5 straight up days to take us from the low levels we haven't seen since 2021 to a level we haven't seen since November. The prompt month Feb WTI contract started last Thursday at a low of \$55.97 US/Bbl and climbed each day to today's \$61.58 US/Bbl – up 43 cents today. With the move we are close to the 200-day moving average of \$62.45 US/Bbl and entering overbought levels. Exxon and Conoco have signalled Venezuela is uninvestable, while Hilcorp and Chevron are ready to go. Chevron indicates it can ramp up production by 240Kbpd immediately but no one is talking about the Chinese and Russian assets in country. Estimates for infrastructure upgrades – including storage and pipeline – to production flat at 1.1mbpd is expected to be around \$50 billion over 15 yrs and an additional \$180 billion to increase production to 3 mbpd. Venezuelan crude could impact approx. 200 kbpds of WCS to the Gulf Coast, but with Venezuelan discounts being lower than WCS, it should help WCS remain supported. China says they will continue to buy Venezuelan oil. US says more ship seizures are likely. In saying all that, the impact to WCS was immediate with a lot of volume trading hands this week. Prompt month difs went from -\$13.43 to -15 to -13.95 US/Bbl to its current -\$14.40. Rest of year WCS went from -\$13.18 to -\$14.50 to -\$13.95 US/Bbl. Mexican exports into the US hit a 21st century low. Tensions in Iran continue to rise as death tolls from protests increase and Trump's message of intervention along with a 25% tariff on countries doing business with Iran. There is a supply glut in products with a propane oversupply that could linger for a long time. EIA's Jan STEO report came out with looser projections in 2026 and crude production declines in 2027 (oversupply of 2.1 MMbpd as supply growth slows to 0.5MMbpd). Baker Hughes shows the US decline by 3 and Canada gain by 79 rigs for week ending Jan 9th. WTI (US/Bbl) (WoW \$ chg): Feb-Mar \$61.08 (+4.26), Feb-Dec \$59.95 (+3.49). Indices (US/Bbl) (Wow \$ chg): Jan settled WCS-\$14.18, SW EDM END -\$4.10, c5 EDM ENB -\$0.81. Feb WCS -\$14.4, SW EDM -\$4.15, c5 -\$1.30.

Gas- Gas appears on a different path from crude. The prompt Feb contract registered its high for the week on Thursday at \$3.63 US/MMbtu, followed by 4 large daily swings. Friday opened 23 cents lower then dropped another 30. Monday opened 16 cents higher and moved up an additional 23 cents. Tuesday hit a high of \$3.499 US/MMbtu and today the contract is down to \$3.099 – off 33 cents. Constant weather revisions have been the main cause of the volatility as the Midwest and East are feeling the weather, not so much for the South and West. In Alberta there is hope as weather projections for Feb and March remain cold. EIA STEO for gas suggested a slight loosening with 1 bcf/d decline in demand and bullish for 2027. Demand peaks at end of Jan and fall steadily to June. US production sitting steady at 107.3 Bcf/d and Canadian production sitting near highs at 18.3 Bcf/d. LNG Canada operating at nameplate capacity with 4 cargos leveling ytd. AltaGas has gone FID with a storage facility expansion of 30 bcf by mid 2027, pushing total storage capacity to 620 Bcf by 2028. Baker Hughes shows drop of 1 in the US and a gain of 17 in Canada. Futures prices (USD/MMbtu) (WoW \$ chg): NYMEX Feb \$3.419 (+0.07), Feb-Dec \$3.38 (+0.02), Dutch TTF \$10.77 (1.12), British NBP \$11.01 (+1.18). Aeco prices (CAD/GJ) (WoW \$ chg): Next Day \$1.86 (-0.43), Basis - Feb -\$1.728 (-0.255), Q2 26 -\$1.545 (-0.157), Summer 26 -\$1.757 (-0.12), Winter 26/27 -\$1.692 (-0.09), Summer 27 -\$1.576 (-0.033).

Electricity – from AESO website - The average pool price for the month of December was \$39.00/MWh. This is 32.3% lower than November's average of \$57.64/MWh. The maximum pool price was \$973.67/MWh, compared to \$992.85/MWh in November. The on peak pool price averaged \$43.54/MWh and ranged from \$0.00/MWh to \$973.67/MWh. The off peak pool price averaged \$29.93/MWh and ranged from \$0.00/MWh to \$103.52/MWh. Total energy in December was 8,560 GWh and peak demand was 12,785 MWh. The total energy is 11.0% higher than the previous month's total of 7,711 GWh. The peak demand is 812 MW higher than the previous month's peak of 11,973 MW.

Please feel free to provide input on the information you would like to see.