



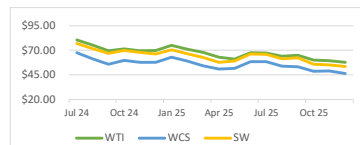
NEWS HEADLINES/REGULATORY UPDATES

- Canada and India have formally agreed to grow energy trade, with Canada committing to ship more crude, LNG and LPG to India in exchange for refined petroleum products
- Exports of crude oil and LNG from the US Gulf coast hit zero on Sunday before rebounding on Monday after a massive winter storm hit across the country
Up to 2 million barrels per day of oil production went offline over the weekend due to the cold weather
- The European Union formally adopted a regulation on Monday that will phase out imports of Russian natural gas, including both pipeline supplies and LNG by late 2027
- Alberta Occupational Health and Safety is investigating the death of a worker at an oilsands mine north of Fort McMurray. Suncor Energy said the contractor had been operating heavy machinery that became submerged in muskeg
- NGTL is reporting that there are currently no restrictions on the pipeline

Crude Oil Pricing

USD/Bbl - December Settles

FX	1.3803
WTI	\$57.87
WCS	\$46.76
SW	\$53.55

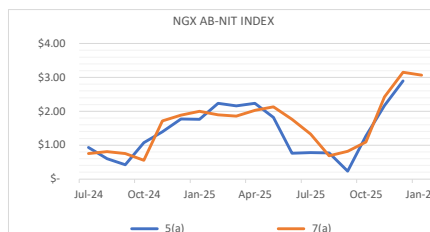


	WTI	WCS Basis	SW Basis	Change from Previous Report
Spot FX= 1.3831				
Jan 26 WTI CMA	\$59.59	-\$13.04	-\$3.83	\$0.58
Feb 2026	\$60.34	-\$14.50	-\$4.25	\$0.00
Mar 2026	\$62.39	-\$14.90	-\$3.90	\$2.03
Feb-Mar 2026	\$62.17	-\$14.30	-\$3.70	\$2.02
Q2 2026	\$61.55	-\$14.60	-\$3.50	\$1.88
Q3 2026	\$60.94	-\$14.35	-\$3.35	\$1.65
Cal 2026	\$61.20	-\$14.61	-\$3.78	\$1.73

Alberta Natural Gas Pricing
CAD/GJ

Current Market

		Change from Previous Report
Dec 2025 Settle	\$2.8956	
Jan 2026 Bal/month	\$2.0700	-\$0.69
Feb 2026	\$2.3790	\$0.01
Mar 2026	\$2.1390	-\$0.17
Apr 2026	\$2.1110	-\$0.10
Feb-Mar 2026	\$2.2590	-\$0.08
Q2 2026	\$2.0770	-\$0.09
Q3 2026	\$2.1160	-\$0.09
Winter 26/27	\$3.0460	-\$0.17
Summer 2026	\$2.1400	-\$0.10



Alberta Power Prices

	Flat Rate	Flat Heat Rate			Extended Peak	Ext. Heat Rate		
	Mkt HR	Mkt HR			Mkt HR	Mkt HR		
	\$/MWh	GJ/MWh	Change from previous report		\$/MWh	GJ/MWh	Change from previous report	
2026	\$ 46.55	19.42	-\$0.97	-0.39	\$ 56.68	23.64	-\$1.38	-0.56
2027	\$ 55.52	20.63	-\$1.63	0.30	\$ 67.00	24.85	-\$2.10	0.27
2028	\$ 69.50	26.62	-\$5.14	0.02	\$ 86.48	33.12	-\$6.48	-0.01
2029	\$ 71.50	27.43	-\$6.14	-0.67	\$ 89.48	34.33	-\$7.98	-0.97
2030	\$ 74.50	27.90	-\$6.14	-0.42	\$ 93.73	35.10	-\$7.98	-0.62
2031	\$ 77.50	27.50	-\$6.14	-0.79	\$ 97.98	34.76	-\$7.98	-1.08

Commentary:

Oil – WTI had a good week, going from a low of \$58.68 US/Bbl on Thursday to its current \$63.36 US/Bbl – up 9/ cents today alone and almost \$5 for the week. WTI has been slowly increasing mid-December, now approaching ~\$65/b, closer towards the RSI overbought threshold. WTI has settled between the 50 and 200-day moving averages since mid-October until yesterday. EIA PSR saw larger than usual crude builds, depicting the early stages of a bearish year, with mogas and distillates posting massive builds due to a soft demand and high production. The expected loss in supply due to the storms is approx. being 0.7 - 1 Mmb/d and a net refinery impact of ~5 Mmb/d. Earlier this week, the halted supply due to the snowstorm and freezing wells had EIA predicting crude gluts. The next few weeks are expected to have bearish builds. Although the cold snaps are impacting storage movement, refining outages do not suggest large-scale shutdowns during the week as demand impacts are delayed to next week. Canada showed low inventories and pipe capacity that was met with incremental production, although that may not last, as Enbridge announced large apportionment costs (22% for heavy crude and 22% for light). Late last week, China saw record seasonal refinery runs for December which were countered by lower refined product demand, as demand is shifting increasingly to India, who is preparing to add refinery capacity. The US announced that there will be no security guarantees offered for American companies looking to renew Venezuelan production, which would put a damper on investment in Venezuela. There was an interdiction of a Russian tanker by France in an effort to block Russian crude shipments, which is ultimately bullish for crude prices. This creates risk of increased supply and freight costs, which could, in turn, raise costs for purchasers such as India. This all extends discounts on Russian barrels. There are rising tensions in the Middle East as the US moved a carrier group closer to Iran to prepare for intervention. OPEC is meeting February 1 to discuss 2Q26/3Q26 policy; we are hoping for confirmation that they will hold steady until at least March vs the alternative of increasing production. There are reports if some OPEC members are struggling to sustain production, and a sluggish investment environment could challenge supply even for them in a year. Baker Hughes shows a rig count gain in the US of 1 and a gain in Canada of 8. Q2-26 WTI is \$61.55 US/Bbl and RY 2026 is \$61.20 US/Bbl (+\$1.73 WoW). Feb26 indices, as reported by CalRock Brokers (US/Bbl), at: WCS -\$14.50, SW ENB EDM -\$4.25 and C5 ENB EDM -\$1.25.

Gas – What a crazy 10 days of trading for the prompt month Feb contract. On Friday the 16th prices shot up from the previous days close of \$3.10 US/MMBtu. By last Wednesday's report, price had hit \$5.099 US/MMBtu. Over the past week, we saw gas prices skyrocket, trading up to \$7.80 US/MMBtu before settling today at \$7.46 US/MMBtu where the contract rolled off the board – up 50 cents on the day. The contract rose 141% since the 16th. The rest of the curve rose as well but not nearly the same levels. Today the entire curve was lower except for Feb, suggesting that the peak of the cold snap is over. The cold weather in the L48 over the weekend saw reduced flows to LNG export facilities, with a low on Tuesday of 11.5 Bcf/d, and now starting to bounce back as power outages continue to normalize. Production hit a low on Tuesday at about 98 Bcf/d as freeze-offs exceeded expectations but is now also making a comeback. Demand appears to have peaked at 144 Bcf/d. Price has hit records but storage withdrawal has not. The EIA storage report last Thursday showed a draw of just over half of the 5-year average. Storage expectations through the week of January 30th remain in record range of about 400-450 Bcf. In eastern Canada Dawn traded as high as \$170.00 US/MMBtu – intraday as storage withdrawals were constrained. On Thursday, NGTL withdrawals hit an almost record high as freeze-offs hit, but was short-lived due to weaker demand and lower exports come Tuesday. Exports have hit a low in the week at 9.3 Bcf/d, coming from Empress as the Great Lakes Pipeline outage sets in and the force majeure on the system has been extended to the rest of February. AeCo basis and overall pricing took a big hit as it couldn't keep up with the surge in prices. LNG markets are expected to go into oversupply in 2026, meaning US gas prices could become more influenced by global swings. Baker Hughes showed no change in US as rigs and a drop of 3 in Canada. NYMEX futures prices (US/MMBtu) (WoW): Mar26 is \$3.59 (+\$0.15) and Feb-Dec 2026 is \$4.294 US/MMBtu (+\$0.657), Feb26 European prices US/MMBtu (WoW): Dutch TTF \$13.595, (+\$1.20), British NBP \$13.88, (+\$0.24). AeCo – next day cash \$2.00 CAD/GJ – down \$0.75 from last week. AeCo basis is wider out to summer 27: (US/MMBtu) (WoW): Feb26 -\$5.11 (-\$3.00), Q226 -\$1.613 (-\$0.497), summer 26 -\$2.244 (-\$0.455), winter 26/27 -\$2.068 (-\$0.407), summer 27 - \$1.589 -+\$0.066).

Please feel free to provide input on the information you would like to see.