



NEWS HEADLINES/REGULATORY UPDATES

- Gibson Energy announced it has entered into a definitive agreement to acquire Teine Energy's Chauvin Infrastructure Assets for total cash consideration of \$400 million, subject to closing adjustments
- Energy Minister Tim Hodson said the government is planning to spend more than \$84.4 million to add 8,000 electric vehicle charging ports to Canada's existing stock of more than 30,000
- Dow is moving forward with its \$7.5 billion net-zero Path2Zero Petrochemical Project in Fort Saskatchewan, expected to begin phased startups in 2029
- Oilpatch advisors are expecting that Canadian Oil and Gas companies will continue bulking up in 2026 through mergers and acquisitions following last years string of blockbuster deals
- Canadians in Cuba are waiting for flights home as an energy crisis worsens in the nation amid a US oil blockade. Major airlines have canceled service following advisories regarding the unreliability of aviation fuel
- NGTL is reporting that there are currently no restrictions on the pipeline

Crude Oil Pricing

USD/Bbl - January Settles

FX	1.3555
WTI	\$60.26
WCS	\$47.22
SW	\$56.43



Spot FX= 1.3666

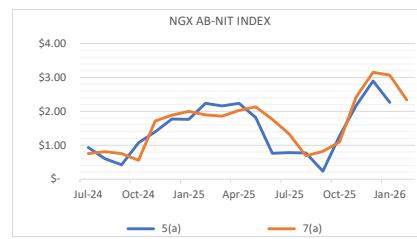
	WTI	WCS Basis	SW Basis	Change from Previous Report
Feb 26 WTI CMA	\$63.75	-\$15.15	-\$4.25	\$0.33
Mar 2026	\$63.96	-\$15.55	-\$3.60	\$0.75
Apr 2026	\$63.79	-\$15.30	-\$4.15	\$0.96
Q2 2026	\$63.34	-\$14.90	-\$3.50	\$1.28
Q3 2026	\$62.57	-\$14.55	-\$3.25	\$1.41
Q4 2026	\$61.84	-\$15.80	-\$4.70	\$1.34
Cal 2026	\$62.70	-\$15.20	-\$3.80	\$1.31

Alberta Natural Gas Pricing

CAD/GJ

Current Market

		Change from Previous Report
Jan 2026 Settle	\$2.2607	
Feb 2026 Bal/month	\$1.6500	-\$0.27
Mar 2026	\$1.7440	-\$0.14
Apr 2026	\$1.6470	-\$0.18
May 2026	\$1.5670	-\$0.20
Q2 2026	\$1.6010	-\$0.21
Q3 2026	\$1.6410	-\$0.27
Q4 2026	\$2.4070	-\$0.20
Winter 26/27	\$2.7290	-\$0.13
Summer 2026	\$1.6710	-\$0.25



Alberta Power Prices

	Flat Rate \$/MWh	Flat Heat Rate MMBtu GJ/MWh	Change from previous report	Extended Peak \$/MWh	Ext. Heat Rate MMBtu GJ/MWh	Change from previous report
2026	\$ 44.77	22.22	-\$0.71	1.44	\$ 53.95	26.81
2027	\$ 52.27	21.43	-\$0.00	0.75	\$ 62.70	25.80
2028	\$ 60.25	24.18	-\$1.25	0.12	\$ 73.39	29.45
2029	\$ 63.00	24.85	-\$1.50	-0.50	\$ 77.51	30.57
2030	\$ 66.00	25.73	-\$1.50	-0.23	\$ 81.76	31.87
2031	\$ 69.00	24.93	-\$1.50	-0.33	\$ 86.01	31.07

Commentary:

Oil - WTI traded in a volatile range this week with alternating up and down days as weather-driven supply disruptions and escalating U.S.-Iran tensions offset an increasingly bearish medium-term outlook. Prices for the prompt month March contract ranged from a low of \$62.20 US/Bbl to its current high of \$65.10 US/Bbl - up \$1.14 on the day. Last weeks winter storm temporarily knocked nearly 500 Mb/d of U.S. production offline, triggering a sharp crude draw and strong distillate demand on the East Coast, though the initial price response was muted. Geopolitical risk soon took center stage: headlines around stalled U.S.-Iran negotiations, warnings to shipping and U.S. citizens, stepped-up tanker seizures, and additional U.S. naval deployments pushed WTI toward the mid-\$65/b range at times. However, gains faded as diplomacy resumed, and as broader supply expectations capped rallies. Iranian exports have already declined by roughly 400 Mb/d since late November, with further downside risk if enforcement intensifies — potentially creating a tighter market. Still, this is counterbalanced by the prospect of additional OPEC+ supply (roughly 1.3 MMB/d remaining in its tranche), resilient non-OPEC flows, and the risk that China slows strategic petroleum reserve (SPR) buying if prices strengthen. Meanwhile, Europe is drawing inventories counter-seasonally due to CPC and Tengiz disruptions and reduced U.S. exports, adding near-term support to Atlantic Basin balances. Despite episodic tightness and geopolitical spikes, the EIA's February STEO reinforced a bearish 2026-27 outlook, projecting sustained global inventory builds as supply outpaces demand. In short, the market remains caught between near-term geopolitical and weather-driven tightness and a structurally looser forward balance. Baker Hughes shows a gain of 1 rig in the US and a loss of 1 rig in Canada. WTI is currently trading at \$65.10 (-\$0.15 WoW). Q2-26 WTI is \$63.34 US/Bbl (+\$0.18 WoW) and RY 2026 is \$61.67 US/Bbl (+\$0.281 WoW). Feb26 indices, as reported by CalRock Brokers (US/Bbl), WCS - \$15.05, SW ENB EDM -\$3.386 and C5 ENB EDM -\$0.946.

Gas - Natural gas prices trended lower this week after hitting a high of \$3.659 US/MMBtu, as weather-driven demand faded and supply recovered, despite lingering structural tightness. Currently, the March contract is at \$3.172 US/MMBtu - up 5.8 cents today. NYMEX fell back toward the low-\$3/MMBtu range after a brief rally tied to Winter Storm Fern, which generated one of the largest freeze-off events in over a decade (roughly 118 Bcf of lost production) and a near-record storage withdrawal that pushed inventories modestly below the five-year average. However, the supportive impact proved short-lived as Lower 48 production rebounded to ~112 Bcf/d, aided by stronger Permian and Haynesville output, while forecasts shifted materially warmer across key U.S. demand regions into late February and March. The EIA's February STEO reinforced a looser forward balance, revising production up by ~1.5 Bcf/d over the next three seasons on higher prices and new Permian takeaway capacity, with storage projected to end Summer 2026 and Winter 2026/27 roughly 100 Bcf higher than previously expected. LNG feedgas demand remains strong near 20 Bcf/d, and Europe continues to draw inventories aggressively, deepening its deficit to the five-year average and structurally increasing reliance on U.S. LNG. In Western Canada, LNG Canada exports (now ~1.2 Bcf/d with Train 2 ramping) are gradually tightening basin balances, though storage remains well above average and pipeline maintenance has constrained exports at times. Overall, the market is shifting from acute weather-driven tightness toward a more comfortable supply outlook, with near-term price direction dominated by temperature forecasts and production responsiveness to higher prices. Baker Hughes shows a build of 5 rigs in the US and a decrease of 3 for Canada. NYMEX futures prices (US/MMBtu) (WoW): Mar26 is \$3.172 (-\$0.303) and Mar-Dec 2026 is \$3.739 US/MMBtu (+\$0.109). Mar26 European prices (US/MMBtu)(WoW): Dutch TTF \$11.142 (-\$0.261), British NBP \$10.179 (-\$0.58). Aeco - next day cash \$1.65 Cad/GJ - down 27 cents from last week. Aeco basis is weaker across the board: (US/MMBtu)(WoW): Mar - \$2.13 (-\$0.28), Q226 -\$2.07 (-\$0.207), summer 26 -\$2.205 (-\$0.194), winter 26/27 -\$2.18 (-\$0.16), summer 27 -\$1.69 (-\$0.08).

Please feel free to provide input on the information you would like to see.