GLOBAL PETROLEUM MARKETING INC.
WEEKLY MARKET UPDATE
Global-Petroleum.com

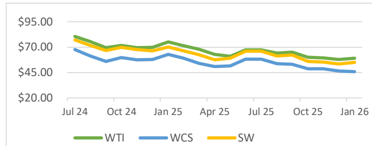
February 4, 2026

NEWS HEADLINES/REGULATORY UPDATES

- CNRL's acquisition of Tourmalines Peace River High assets has cleared a hurdle with a ruling from the Competition Bureau on its merger review
  The parties received an NAL (No Action Letter) from the Competition Bureau essentially saying they do not intend to challenge the transaction
- The CER has issued its Recommendation Report for Westcoast Energy Sunrise Expansion Program, finding that it is in the public interest and recommends that a certificate be issued to authorize the Project
- President Trump said he would roll back punitive tariffs on India in return for an agreement that Prime Minister Modi would stop buying Russian oil
- Imperial Oil plans to shut the historic Norman Wells oil production site near the Arctic Circle after a century of operation. The site was producing 4,000 Bbl/d as of September, down from a peak of about 35,000 Bbl/d in 1992
- NGTL is reporting that there are currently no restrictions on the pipeline

Crude Oil Pricing
USD/Bbl - January Settles

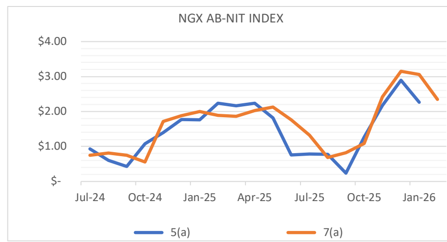
FX	1.3776
WTI	$60.26
WCS	$47.22
SW	$56.43



Spot FX= 1.3666	WTI	WCS Basis	SW Basis	Change from Previous Report		
Feb 26 WTI CMA	$63.42	-$15.15	-$4.25	$3.08		
Mar 2026	$63.21	-$14.80	-$3.40	$0.82	$0.10	$0.50
Apr 2026	$62.83	-$14.25	-$3.35			
Q2 2026	$62.06	-$13.80	-$3.10	$0.51	$0.80	$0.40
Q3 2026	$61.16	-$13.60	-$3.00	$0.22	$0.75	$0.35
Q4 2026	$60.50	-$15.00	-$4.30			
Cal 2026	$61.39	-$14.29	-$3.53	$0.19	$0.32	$0.25

Alberta Natural Gas Pricing
CAD/GJ

Current Market		Change from Previous Report
Jan 2026 Settle	$2.2607	
Feb2026 Bal/month	$1.9200	-$0.46
Mar 2026	$1.8880	-$0.25
Apr 2026	$1.8300	-$0.28
May 2026	$1.7700	
Q2 2026	$1.8100	-$0.27
Q3 2026	$1.9130	-$0.20
Q4 2026	$2.6100	
Winter 26/27	$2.8550	-$0.19
Summer 2026	$1.9180	-$0.22



Alberta Power Prices

	Flat Rate $/MWh	Flat Heat Rate Mkt HR GJ/MWh	Change from previous report		Extended Peak $/MWh	Ext. Heat Rate Mkt. HR GJ/MWh	Change from previous report	
2026	$ 45.48	20.78	-$1.07	1.36	$ 54.92	25.12	-$1.76	1.48
2027	$ 52.27	20.68	-$3.25	0.05	$ 62.70	24.90	-$4.30	0.05
2028	$ 61.50	24.06	-$8.00	-2.56	$ 75.01	29.35	-$11.47	-3.77
2029	$ 64.50	25.35	-$7.00	-2.08	$ 79.51	31.25	-$9.97	-3.08
2030	$ 67.50	25.96	-$7.00	-1.94	$ 83.76	32.22	-$9.97	-2.88
2031	$ 70.50	25.26	-$7.00	-2.24	$ 88.01	31.54	-$9.97	-3.22

Commentary:

Oil - WTI rallied to fresh four-month highs into late January, hitting a high of $66.48 US/Bbl on Thursday before giving back close to $4 over the next two day. Since then, the prompt March contract has taken back almost all the losses, moving up $2 today to its current $65.25 US/Bbl. January CMA settled at $60.26 US/Bbl – first time in four months with a 6 handle. Driven primarily by escalating US–Iran tensions and strong technical momentum prices broke above key moving averages, rather than any material improvement in physical fundamentals. Geopolitical risk added a meaningful premium amid threats of military action and Iranian activity in the Strait of Hormuz, offsetting concerns around OPEC's pending production decisions and broader oversupply risks. That premium partially unwound on Monday as rhetoric cooled and diplomacy resurfaced, triggering a sharp pullback that was exacerbated by broader commodity de-risking following heavy losses in precious metals and WTI slipping back below its 200-day moving average. Fundamentals, however, turned more supportive mid-week as Winter Storm Fern disrupted US production, with freeze-offs impacting ~1.2–1.4 MMb/d and API data showing an outsized crude draw alongside distillate tightness on surging heating demand. Physical markets remain competitive, particularly in heavy crude, though the impact of Venezuelan barrels on WCS appears less severe than initially feared due to improving Asian arbitrage, limited refinery switching flexibility, and displacement of other heavy suppliers. There was no change in rigs in the US and a drop of 2 in Canada. With US rig counts at multi-year lows, refining capacity tight amid high utilization and closures, and Middle East risk still unresolved, the market appears vulnerable to headline-driven volatility but supported on dips by near-term supply risks and constructive product balances. WTI is currently trading at $65.25(+$2.00 WoW). Q2-26 WTI is $62.06 US/Bbl (+.51 WoW) and RY 2026 is $61.39 US/Bbl (+$.019 WoW). Feb26 indices, as reported by CalRock Brokers (US/Bbl), at: WCS -$14.58, SW ENB EDM -$3.367 and C5 ENB EDM -$1.22.

Gas - NYMEX gas experienced extreme volatility over the past week as weather-driven demand expectations reversed sharply, producing one of the largest percentage price swings on record. As the Feb contract rolled off the board, settling at $7.46 US/MMbtu – moving up $1.30 on the 28th- the March contract dropped 9 cents. The next two days, thenow prompt March contract initially rallied from late-January lows, settling near $4.35/MMBtu as colder revisions pointed to one of the coldest Februarys in a decade in the US East and storage balances trended toward five-year seasonal lows. That bullish narrative collapsed abruptly over the weekend as forecasts flipped decisively warmer through mid-February, slashing demand expectations by roughly 15 Bcf/d (~300+ Bcf over three weeks) while freeze-offs eased and production recovered. NYMEX sold off violently on Feb 2, plunging ~$1.12/MMBtu (nearly 26%) to $3.24/MMBtu — the largest one-day percentage loss in over 30 years — as projected storage draws fell from record highs to near-seasonal lows. The last two days have seen a small (relatively) move up to $3.475 US/MMbtu - up 17 cents on the day. Despite the prompt collapse, regional fundamentals remain mixed: US balances are loosening quickly, LNG exports and production are still recovering toward pre-storm levels, and Canadian markets remain soft as NGTL demand weakens under anomalously warm Alberta weather, pressuring AECO and blowing out forward basis earlier in the rally. In contrast, Eastern Canada has seen acute tightness, with Dawn withdrawing over a third of remaining storage in two weeks during peak cold, driving strong near- and forward-basis performance, though momentum is expected to fade as temperatures normalize. Overall, gas prices remain highly sensitive to weather revisions, with volatility amplified by rapid swings in balances as the market transitions from winter scarcity fears toward a looser late-February outlook. Baker Hughes shows a build of 3 rigs in each of US and Canada. NYMEX futures prices (US/MMbtu) (WoW): Mar26 is $3.475 (-$0.115) and Mar-Dec 2026 is $3.63 US/MMbtu, Mar26 European prices US/MMbtu)(WoW): Dutch TTF $11.403, British NBP $10.759. Aeco – next day cash $1.92 Cad/GJ – own 8 cents from last week. Aeco basis: (US/MMbtu)(WoW): Mar -$1.85, Q226 -$1.863 (-$0.25), summer 26 -$2.011 (+$0.233), winter 26/27 -$2.016 (+$0.052), summer 27 -$1.605 -$0.016).

Please feel free to provide input on the information you would like to see.